

Closing-D	Contract-M	Contract-N	Contract-S	High	Low	Open	Close
8/31/2007	2007-10	NGV2007	NG0	5.75	5.47	5.68	5.468
8/31/2007	2007-11	NGX2007	NG1	6.68	6.45	6.68	6.461
8/31/2007	2007-12	NGZ2007	NG2	7.6	7.41	7.6	7.381
8/31/2007	2008-01	NGF2008	NG3	7.99	7.775	7.98	7.798
8/31/2007	2008-02	NGG2008	NG4	8	7.95	8	7.828
8/31/2007	2008-03	NGH2008	NG5	7.83	7.8	7.83	7.668
8/31/2007	2008-04	NGJ2008	NG6	7.248	7.248	7.248	7.248
8/31/2007	2008-05	NGK2008	NG7	7.27	7.27	7.27	7.27
8/31/2007	2008-06	NGM2008	NG8	7.355	7.355	7.355	7.355
8/31/2007	2008-07	NGN2008	NG9	7.448	7.448	7.448	7.448
8/31/2007	2008-08	NGQ2008	NG10	7.523	7.523	7.523	7.523
8/31/2007	2008-09	NGU2008	NG11	7.567	7.567	7.567	7.567
8/31/2007	2008-10	NGV2008	NG12	7.69	7.69	7.69	7.69
8/31/2007	2008-11	NGX2008	NG13	8.16	8.16	8.16	8.16
8/31/2007	2008-12	NGZ2008	NG14	8.618	8.618	8.618	8.618
8/31/2007	2009-01	NGF2009	NG15	8.905	8.905	8.905	8.905
8/31/2007	2009-02	NGG2009	NG16	8.903	8.903	8.903	8.903
8/31/2007	2009-03	NGH2009	NG17	8.82	8.82	8.82	8.661
8/31/2007	2009-04	NGJ2009	NG18	7.706	7.706	7.706	7.706
8/31/2007	2009-05	NGK2009	NG19	7.641	7.641	7.641	7.641
8/31/2007	2009-06	NGM2009	NG20	7.701	7.701	7.701	7.701
8/31/2007	2009-07	NGN2009	NG21	7.776	7.776	7.776	7.776
8/31/2007	2009-08	NGQ2009	NG22	7.831	7.831	7.831	7.831
8/31/2007	2009-09	NGU2009	NG23	7.868	7.868	7.868	7.868
8/31/2007	2009-10	NGV2009	NG24	7.961	7.961	7.961	7.961
8/31/2007	2009-11	NGX2009	NG25	8.321	8.321	8.321	8.321
8/31/2007	2009-12	NGZ2009	NG26	8.676	8.676	8.676	8.676
8/31/2007	2010-01	NGF2010	NG27	8.906	8.906	8.906	8.906
8/31/2007	2010-02	NGG2010	NG28	8.906	8.906	8.906	8.906
8/31/2007	2010-03	NGH2010	NG29	8.651	8.651	8.651	8.651
8/31/2007	2010-04	NGJ2010	NG30	7.551	7.551	7.551	7.551
8/31/2007	2010-05	NGK2010	NG31	7.451	7.451	7.451	7.451
8/31/2007	2010-06	NGM2010	NG32	7.516	7.516	7.516	7.516
8/31/2007	2010-07	NGN2010	NG33	7.586	7.586	7.586	7.586
8/31/2007	2010-08	NGQ2010	NG34	7.631	7.631	7.631	7.631
8/31/2007	2010-09	NGU2010	NG35	7.662	7.662	7.662	7.662

**Northern Utilities
Demand Detail**

Pipeline	Contract #	Zone	MDTQ	Demand Rate	No. Mos.	Monthly Cost	Annual Cost	Maine	New Hampshire
Pipeline/Supply Related Demand Costs									
Algonquin	93002F	AFT-2 F-1	4,211	\$6.1138	12	\$ 25,745	\$ 308,943	\$ 154,149	\$ 154,794
Algonquin	93201A1C	AFT-1F-2/F-3	286	\$5.9771	12	\$ 1,709	\$ 20,513	\$ 10,235	\$ 10,278
Algonquin	93201A1C	AFT F-2/F-3	965	\$5.9771	12	\$ 5,768	\$ 69,215	\$ 34,535	\$ 34,680
Granite State	93201F	FT-NN	33,000	\$1.2639	12	\$ 41,709	\$ 500,504	\$ 249,729	\$ 250,775
Granite State	93201F	FT-NN	64	\$1.2639	12	\$ 81	\$ 971	\$ 484	\$ 486
Granite State	93201F	FT-NN	21	\$1.2639	12	\$ 27	\$ 319	\$ 159	\$ 160
Granite State	93201F	FT-NN	4,899	\$1.2639	12	\$ 6,192	\$ 74,302	\$ 37,073	\$ 37,229
Granite State	93201F	FT-NN	2,653	\$1.2639	12	\$ 3,353	\$ 40,238	\$ 20,077	\$ 20,161
Granite State	93201F	FT-NN	1,120	\$1.2639	12	\$ 1,416	\$ 16,987	\$ 8,476	\$ 8,511
Granite State	93201F	FT-NN	13,155	\$1.2639	12	\$ 16,627	\$ 199,519	\$ 99,551	\$ 99,968
Granite State	93201F	FT-NN	1,310	\$1.2639	12	\$ 1,656	\$ 19,869	\$ 9,914	\$ 9,955
Granite State	93201F	FT-NN	34,000	\$1.2639	12	\$ 42,973	\$ 515,671	\$ 257,297	\$ 258,374
Granite State	93201F	FT-NN	929	\$1.2639	12	\$ 1,174	\$ 14,090	\$ 7,030	\$ 7,060
Granite State	93201F	FT-NN	1,406	\$1.2639	12	\$ 1,777	\$ 21,325	\$ 10,640	\$ 10,685
Granite State	93201F	FT-NN	2,226	\$1.2639	12	\$ 2,813	\$ 33,761	\$ 16,845	\$ 16,916
Granite State	93201F	FT-NN	4,267	\$1.2639	12	\$ 5,393	\$ 64,717	\$ 32,291	\$ 32,426
Granite State	93201F	FT-NN	950	\$1.2639	12	\$ 1,201	\$ 14,408	\$ 7,189	\$ 7,219
Iroquois	R181001	RTS-1	2,302	\$6.5970	12	\$ 15,186	\$ 182,236	\$ 90,927	\$ 91,308
Iroquois	R181001	RTS-1	4,267	\$6.5970	12	\$ 28,149	\$ 337,793	\$ 168,544	\$ 169,249
PNGTS			1,100	\$25.8542	12	\$ 28,440	\$ 341,275	\$ 170,281	\$ 170,994
Trans Canada			1,000	\$34.37	12	\$ 34,368	\$ 412,412	\$ 205,775	\$ 206,637
Trans Canada			5,937	\$5.63	12	\$ 33,427	\$ 401,119	\$ 200,140	\$ 200,978
Tennessee Gas	39735	FT-A	929	\$4.93	12	\$ 4,580	\$ 54,960	\$ 27,422	\$ 27,537
Tennessee Gas	5083	1-6	5,788	\$15.15	12	\$ 87,688	\$ 1,052,258	\$ 525,030	\$ 527,228
Tennessee Gas	5083	1-6	2,762	\$15.15	12	\$ 41,844	\$ 502,132	\$ 250,541	\$ 251,590
Tennessee Gas	5083	0-6	4,605	\$16.59	12	\$ 76,397	\$ 916,763	\$ 457,424	\$ 459,339
Tennessee Gas	5292	5-6	1,406	\$4.93	12	\$ 6,932	\$ 83,179	\$ 41,503	\$ 41,676
Tennessee Gas	5296	4-6	950	\$10.34	12	\$ 9,824	\$ 117,891	\$ 58,822	\$ 59,069
Tennessee Gas	31861	Segmnt 3 NET-N	1,382	\$5.07	12	\$ 7,007	\$ 84,081	\$ 41,953	\$ 42,128
Tennessee Gas	31861	Seg. 3 & 4	844	\$10.61	12	\$ 8,955	\$ 107,458	\$ 53,617	\$ 53,841
Tennessee Gas	31862 -41099	FT-A	4,267	\$6.41	12	\$ 27,369	\$ 328,422	\$ 163,868	\$ 164,554
Texas Eastern	800384	FT-1	965	\$5.6560	12	\$ 5,458	\$ 65,496	\$ 32,680	\$ 32,817
Texas Eastern	800484	STX	16	\$6.8050	12	\$ 109	\$ 1,307	\$ 652	\$ 655
Texas Eastern	800484	WLA	18	\$2.8260	12	\$ 51	\$ 610	\$ 305	\$ 306
Texas Eastern	800484	ELA	33	\$2.3750	12	\$ 78	\$ 941	\$ 469	\$ 471
Texas Eastern	800484	ETX	9	\$2.1890	12	\$ 20	\$ 236	\$ 118	\$ 118
Texas Eastern	800484	M1-M3 CDS	59	\$10.8000	12	\$ 637	\$ 7,646	\$ 3,815	\$ 3,831
Vector			6070	\$8.5542	12	\$ 51,924	\$ 623,085	\$ 310,892	\$ 312,194
Union			6003	\$2.2085	12	\$ 13,258	\$ 159,094	\$ 79,381	\$ 79,713
Total Product & Pipeline Costs:			156,174				\$7,695,745	\$3,839,833	\$3,855,912
Storage Related Demand Costs:									
Tennessee Gas	5195		259,337	\$0.0185	12	\$ 4,798	\$ 57,573	\$ 28,726	\$ 28,847
Tennessee Gas	5195	ZN4	4,243	\$1.1500	12	\$ 4,879	\$ 58,553	\$ 29,216	\$ 29,338
Tennessee Gas	5265	4-6	2,653	\$5.89	12	\$ 15,626	\$ 187,514	\$ 93,561	\$ 93,953
TETCO	800436	M3-M3 CDS	64	\$5.2190	12	\$ 334	\$ 4,008	\$ 2,000	\$ 2,008
TETCO	400513		64	\$0.8950	12	\$ 57	\$ 687	\$ 343	\$ 344
TETCO	400513		320	\$0.1293	12	\$ 41	\$ 497	\$ 248	\$ 249
TETCO	400215		123	\$0.1293	12	\$ 16	\$ 190	\$ 95	\$ 95
TETCO	400215		21	\$5.4760	12	\$ 115	\$ 1,380	\$ 689	\$ 691
MCN			34,000	\$18.3500	5	\$ 623,900	\$ 3,119,500	\$ 1,556,491	\$ 1,563,009
PNGTS		Westbrook	20,000	\$49.1229	5	\$ 982,458	\$ 4,912,292	\$ 2,451,015	\$ 2,461,277
PNGTS		Newington	13,000	\$49.1229	5	\$ 638,598	\$ 3,192,990	\$ 1,593,159	\$ 1,599,830
Trans Canada			34,000	\$10.93	12	\$ 371,577	\$ 4,458,918	\$ 2,224,801	\$ 2,234,117
Total Storage			367,825				\$15,994,102	\$7,980,344	\$8,013,758
Peaking Demand Costs									
Domac			5,000	\$41.0000	12	\$ 205,000	\$ 2,460,000	\$ 1,227,430	\$ 1,232,570
Duke	93201F	FT-NN	36,000	\$5.9400	5	\$ 213,840	\$ 1,069,200	\$ 533,483	\$ 535,717
Total Peaking			41,000				\$3,529,200	\$1,760,913	\$1,768,287
TOTAL DEMAND COSTS							\$27,219,047	\$13,581,090	\$13,637,957

ALGONQUIN GAS TRANSMISSION, LLC

SUMMARY OF RATES

Currently Effective Rates 12/01/2006

.RATE SCHEDULE AFT-1

	Reservation	Commodity		Authorized Overrun		Capacity Release
		Max	Min	Max	Min	Vol Res
(F-1/WS-1)	\$ 6.5854	\$0.0128	\$0.0128	\$0.2293	\$0.0128	\$0.2165
(F-2/F-3)	\$ 6.5854	\$0.0128	\$0.0128	\$0.2293	\$0.0128	\$0.2165
(F-4)	\$ 6.5854	\$0.0128	\$0.0128	\$0.2293	\$0.0128	\$0.2165
(STB/SS-3)	\$ 6.5854	\$0.0128	\$0.0128	\$0.2293	\$0.0128	\$0.2165
(FTP)	\$11.8368	\$0.0016	\$0.0016	\$0.3908	\$0.0016	\$0.3892
(PSS-T)	\$ 9.7854	\$0.0016	\$0.0016	\$0.3233	\$0.0016	\$0.3217
(AFT-2)	\$ 6.1138	\$0.0016	\$0.0016	\$0.2026	\$0.0016	\$0.2010
(AFT-3)	\$10.7554	\$0.0016	\$0.0016	\$0.3552	\$0.0016	\$0.3536
(AFT-5)	\$12.6265	\$0.0016	\$0.0016	\$0.4167	\$0.0016	\$0.4151
(ITP)	\$13.0110	\$0.0016	\$0.0016	\$0.4294	\$0.0016	\$0.4278
(X-35)	\$10.2027	\$0.0016	\$0.0016	\$0.3370	\$0.0016	\$0.3354
X-39	\$13.2089	\$0.0016	\$0.0016	\$0.4359	\$0.0016	\$0.4343
Incremental Surcharges						
Hubline	\$ 1.8607	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0612
Secondary 1/		\$0.0612	\$0.0000			
Tiverton	\$ 1.6424	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0540

.RATE SCHEDULE AFT-1S

	Reservation	Commodity		Authorized Overrun		Capacity Release
		Max	Min	Max	Min	Vol Res
(F-1/WS-1)	\$ 2.6342	\$0.2293	\$0.0128	\$0.2293	\$0.0128	\$0.0866
(F-2/F-3)	\$ 2.6342	\$0.2293	\$0.0128	\$0.2293	\$0.0128	\$0.0866
(F-4)	\$ 2.6342	\$0.2293	\$0.0128	\$0.2293	\$0.0128	\$0.0866
(STB/SS-3)	\$ 2.6342	\$0.2293	\$0.0128	\$0.2293	\$0.0128	\$0.0866
(Hubline) 1/		\$0.0612	\$0.0000			

.OTHER FIRM RATE SCHEDULES

	Reservation	Commodity		Authorized Overrun		Capacity Release
		Max	Min	Max	Min	Vol Res
AFT-E	\$ 6.5854	\$0.0128	\$0.0128	\$0.2293	\$0.0128	\$0.2165
(Hubline) 1/		\$0.0612	\$0.0000			
AFT-ES	\$ 2.6342	\$0.2293	\$0.0128	\$0.2293	\$0.0128	\$0.0866
(Hubline) 1/		\$0.0612	\$0.0000			
T-1	\$ 1.6480	\$0.0055		\$0.0597		
AFT-4	\$ 3.5211	\$0.0029		\$0.1187		
AFT-CL:						
Canal	\$ 2.0858	\$0.0016	\$0.0016	\$0.0702	\$0.0016	\$0.0686
Middletown	\$ 3.2764	\$0.0016	\$0.0016	\$0.1093	\$0.0016	\$0.1077

Cleary	\$ 1.4529	\$0.0016	\$0.0016	\$0.0494	\$0.0016	\$0.0478
Lake Road	\$ 0.6476	\$0.0016	\$0.0016	\$0.0229	\$0.0016	\$0.0213
Brayton Pt.	\$ 1.2700	\$0.0016	\$0.0016	\$0.0434	\$0.0016	\$0.0418
Manchester	\$ 2.4500	\$0.0016	\$0.0016	\$0.0821	\$0.0016	\$0.0805
Bellingham	\$ 0.9714	\$0.0016	\$0.0016	\$0.0335	\$0.0016	\$0.0319
Phelps Dodge	\$ 0.0000	\$0.0182	\$0.0016	\$0.0182	\$0.0016	\$0.0000
X-33	\$ 3.0873	\$0.0411		\$0.1426		

•INTERRUPTIBLE SERVICE

	Commodity		Authorized Overrun	
	Max	Min	Max	Min
AIT-1	\$0.2441	\$0.0092	\$0.2441	\$0.0092
(Hubline 1/)	\$0.0612	\$0.0000		
AIT-2				
Brayton Pt.	\$0.0434	\$0.0016	\$0.0434	\$0.0016
Manchester	\$0.0821	\$0.0016	\$0.0821	\$0.0016
PAL	\$0.2441	\$0.0000	\$0.0000	\$0.0000

•TITLE TRANSFER TRACKING SERVICE

	Max	Min
TTT	\$5.3900	\$0.0000

Rates are per MMBTU. Commodity rates include ACA Charges of \$0.0016 and applicable GRI Commodity Surcharge.

GRI Max Surcharges:

Reservation Surcharge	
High Load Factor	\$0.0000
Low Load Factor	\$0.0000
Commodity Surcharge	\$0.0000
Small Customer Commodity Surcharge	\$0.0000

•FUEL REIMBURSEMENT PERCENTAGES

Period	Duration	FRP
Winter	Dec 1 - Mar 31	1.37%
Spring, Summer and Fall	Apr 1 - Nov 30	0.66%

1/ Hubline Surcharge applicable to all customers utilizing secondary receipt points between and including Beverly and Weymouth and/or utilizing secondary delivery points between Beverly and Weymouth, including Beverly and excluding Weymouth, and in addition to other applicable charges.

• The Summary of Rates serves as a handy reference and does not replace Algonquin's Tariff. The rates are subject to commission approval.

[Previous](#) [Next](#)

Iroquois Gas Transmission System, L.P.

Thirtieth Revised Sheet No. 4

FERC Gas Tariff

Superseding

FIRST REVISED VOLUME NO. 1

Twenty-Ninth Revised Sheet No. 4

----- RATES (All in \$ Per Dth) -----

		Non-Settlement Recourse & Eastchester Initial Rates 3/	Effective 1/1/2003	Effective 7/1/2004	Effective 1/1/2005	Effective 1/1/2006	Effective 1/1/2007
----- Settlement Recourse Rates -----							
---- Applicable to Non-Eastchester/Non-Contesting Shippers 2/ ----							
	Minimum						
RTS DEMAND:							
Zone 1	\$0.0000	\$7.5637	\$7.5637	\$6.9586	\$6.8514	\$6.7788	\$6.5971
Zone 2	\$0.0000	\$6.4976	\$6.4976	\$5.9778	\$5.8857	\$5.8233	\$5.6673
Inter-Zone	\$0.0000	\$12.7150	\$12.7150	\$11.6978	\$11.5177	\$11.3956	\$11.0902
Zone 1 (MFV) 1/	\$0.0000	\$5.3607	\$5.3607	\$4.9318	\$4.8559	\$4.8044	\$4.6757
RTS COMMODITY:							
Zone 1	\$0.0030	\$0.0030	\$0.0030	\$0.0030	\$0.0030	\$0.0030	\$0.0030
Zone 2	\$0.0024	\$0.0024	\$0.0024	\$0.0024	\$0.0024	\$0.0024	\$0.0024
Inter-Zone	\$0.0054	\$0.0054	\$0.0054	\$0.0054	\$0.0054	\$0.0054	\$0.0054
Zone 1 (MFV) 1/	\$0.0300	\$0.1506	\$0.1506	\$0.1386	\$0.1364	\$0.1350	\$0.1314
ITS COMMODITY:							
Zone 1	\$0.0030	\$0.2517	\$0.2517	\$0.2318	\$0.2283	\$0.2259	\$0.2199
Zone 2	\$0.0024	\$0.2160	\$0.2160	\$0.1989	\$0.1959	\$0.1938	\$0.1887
Inter-Zone	\$0.0054	\$0.4234	\$0.4234	\$0.3900	\$0.3840	\$0.3800	\$0.3700
Zone 1 (MFV) 1/	\$0.0300	\$0.3268	\$0.3268	\$0.3007	\$0.2960	\$0.2929	\$0.2850
MAXIMUM VOLUMETRIC CAPACITY RELEASE RATE:							
Zone 1	\$0.0000	\$0.2487	\$0.2487	\$0.2288	\$0.2253	\$0.2229	\$0.2169
Zone 2	\$0.0000	\$0.2136	\$0.2136	\$0.1965	\$0.1935	\$0.1915	\$0.1863
Inter-Zone	\$0.0000	\$0.4180	\$0.4180	\$0.3846	\$0.3787	\$0.3746	\$0.3646
Zone 1 (MFV) 1/	\$0.0000	\$0.1762	\$0.1762	\$0.1621	\$0.1596	\$0.1580	\$0.1537

**SEE SHEET NO. 4A FOR ADJUSTMENTS TO RATES WHICH MAY BE APPLICABLE

- 1/ As authorized pursuant to order of the Federal Energy Regulatory Commission, Docket Nos. RS92-17-003, et al., dated June 18, 1993 (63 FERC para. 61,285).
- 2/ Settlement Recourse Rates were established in Iroquois' Settlement dated August 29, 2003, which was approved by Commission order issued Oct. 24, 2003, in Docket No. RP03-589-000. That Settlement also established a moratorium on changes to the Settlement Rates until January 1, 2008, defines the Non-Eastchester/Non-Contesting parties to which it applies, and provides that Iroquois' TCRA will be terminated on July 1, 2004.
- 3/ See Sections 1.2 and 4.3 of the Settlement referenced in footnote 2. As directed by the Commission's January 30, 2004 Order in Docket No. RP04-136, the Eastchester Initial Rates apply for service to Eastchester Shippers prior to the July 1, 2004 effective date of the rates set forth on Sheet No. 4C.

Issued by: Jeffrey A. Bruner, Vice Pres., Gen Counsel & Secretary

Issued on: Feb 04, 2004

Effective: Feb 05, 2004

[Previous](#) [Next](#)

Previous Next

Iroquois Gas Transmission System, L.P.	Eighteen Revised Sheet No. 4A
FERC Gas Tariff	Superseding
FIRST REVISED VOLUME NO. 1	Seventeen Revised Sheet No. 4A

To the extent applicable, the following adjustments apply:

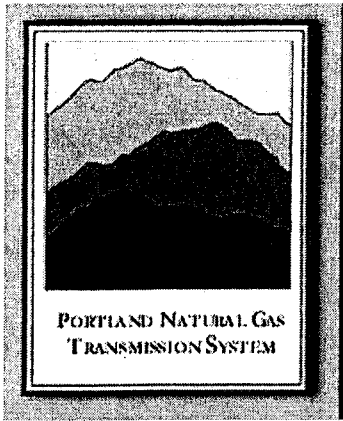
ACA ADJUSTMENT:	
Commodity	0.0016
DEFERRED ASSET SURCHARGE:	
Commodity	
Zone 1	0.0005
Zone 2	0.0003
Inter-Zone	0.0008
MEASUREMENT VARIANCE/FUEL USE FACTOR:	
Minimum	0.00%
Maximum (Non-Eastchester Shipper)	1.00%
Maximum (Eastchester Shipper)	4.50%

Issued by: Jeffrey A. Bruner, Vice Pres., Gen Counsel & Secretary

Issued on: Aug 31, 2006

Effective: Oct 01, 2006

Previous Next



FIRM TRANSPORTATION SERVICE RATES

(Rates per Dth)

Firm Transportation (FT) Rate Schedule Reservation Rate (monthly per Dth of Demand)

Rate Component	Base Rate*	ACA Unit Charge	Current Rate*
Maximum	\$25.8542	\$ 0.0000	\$25.8542
Minimum	\$ 0.0000	\$ 0.0000	\$ 0.0000

Usage Rate (rate per Dth Transported)

Rate Component	Base Rate*	ACA Unit Charge	Current Rate*
Maximum	\$ 0.0000	\$ 0.0016	\$ 0.0016
Minimum	\$ 0.0000	\$ 0.0016	\$ 0.0016

Flexible Firm Transportation (FT-X) Rate Schedule Reservation Rate (monthly per Dth of Demand)

Rate Component	Base Rate*	ACA Unit Charge	Current Rate*
Maximum	\$ 17.3553	\$ 0.0000	\$ 17.3553
Minimum	\$ 0.0000	\$ 0.0000	\$ 0.0000

Usage Rate (rate per Dth Transported)

Rate Component	Base Rate*	ACA Unit Charge	Current Rate*
Maximum	\$ 0.2795	\$ 0.0016	\$ 0.2811
Minimum	\$ 0.0000	\$ 0.0016	\$ 0.0016

* Monthly measurement variance (MV) applies to all Rate Schedules:

maximum: up to +1%

minimum: down to -1%

[Previous](#) [Next](#) [Search](#)

TENNESSEE GAS PIPELINE COMPANY
 FERC Gas Tariff
 FIFTH REVISED VOLUME NO. 1

Twenty-Fifth Revised Sheet No. 23
 Superseding
 Twenty-Fourth Revised Sheet No. 23

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

Issued by: Byron S. Wright, Vice President
 Issued on: May 31, 2006

Effective on: July 1, 2006

[Previous](#) [Next](#) [Search](#)

[Previous](#) [Next](#) [Search](#)

TENNESSEE GAS PIPELINE COMPANY
 FERC Gas Tariff
 FIFTH REVISED VOLUME NO. 1

Eighteenth Revised Sheet No. 23A
 Superseding
 Seventeenth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608	
L		\$0.0286							
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503	
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159	
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142	
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834	
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765	
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642	

Minimum Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326	
L		\$0.0034							
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294	
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189	
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184	
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090	
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069	
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031	

Maximum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0455		\$0.0685	\$0.0896	\$0.0994	\$0.1134	\$0.1247	\$0.1624	
L		\$0.0302							
1	\$0.0685		\$0.0588	\$0.0792	\$0.0890	\$0.1030	\$0.1142	\$0.1519	
2	\$0.0896		\$0.0792	\$0.0449	\$0.0546	\$0.0697	\$0.0799	\$0.1175	
3	\$0.0994		\$0.0890	\$0.0546	\$0.0382	\$0.0679	\$0.0781	\$0.1158	
4	\$0.1145		\$0.1041	\$0.0697	\$0.0679	\$0.0417	\$0.0475	\$0.0850	
5	\$0.1247		\$0.1142	\$0.0799	\$0.0781	\$0.0475	\$0.0443	\$0.0781	
6	\$0.1624		\$0.1519	\$0.1175	\$0.1158	\$0.0850	\$0.0781	\$0.0658	

Notes:

- 1/ The above maximum rates include a per Dth charge for:
 (ACA) Annual Charge Adjustment \$0.0016
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Issued by: Marguerite Woung-Chapman, Vice President
 Issued on: August 31, 2006 Effective on: October 1, 2006

[Previous](#) [Next](#) [Search](#)

[Previous](#) [Next](#) [Search](#)

TENNESSEE GAS PIPELINE COMPANY
 FERC Gas Tariff
 FIFTH REVISED VOLUME NO. 1

Forty-Second Revised Sheet No.
 Superseded
 Forty-First Revised Sheet No.

RATES PER DEKATHERM

INTERRUPTIBLE TRANSPORTATION RATES (IT)

Base Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.1458		\$0.2790	\$0.3859	\$0.4440	\$0.5136	\$0.5863	\$0.7062
L		\$0.1177						
1	\$0.2859		\$0.2190	\$0.3281	\$0.3859	\$0.4555	\$0.5282	\$0.6484
2	\$0.3859		\$0.3281	\$0.1373	\$0.1950	\$0.2759	\$0.3377	\$0.4575
3	\$0.4440		\$0.3859	\$0.1950	\$0.1040	\$0.2662	\$0.3277	\$0.4476
4	\$0.5248		\$0.4668	\$0.2759	\$0.2662	\$0.1292	\$0.1570	\$0.2770
5	\$0.5863		\$0.5282	\$0.3377	\$0.3277	\$0.1570	\$0.1364	\$0.2386
6	\$0.7062		\$0.6484	\$0.4575	\$0.4476	\$0.2770	\$0.2386	\$0.1681

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 3/	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
L		\$0.0000						
1	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
2	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
3	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
4	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
5	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
6	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Annual Charge Adjustment (ACA): \$0.0016

Maximum Rates 1/, 2/, 4/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.1474		\$0.2806	\$0.3875	\$0.4456	\$0.5152	\$0.5879	\$0.7078
L		\$0.1193						
1	\$0.2875		\$0.2206	\$0.3297	\$0.3875	\$0.4571	\$0.5298	\$0.6500
2	\$0.3875		\$0.3297	\$0.1389	\$0.1966	\$0.2775	\$0.3393	\$0.4591
3	\$0.4456		\$0.3875	\$0.1966	\$0.1056	\$0.2678	\$0.3293	\$0.4492
4	\$0.5264		\$0.4684	\$0.2775	\$0.2678	\$0.1308	\$0.1586	\$0.2786
5	\$0.5879		\$0.5298	\$0.3393	\$0.3293	\$0.1586	\$0.1380	\$0.2402
6	\$0.7078		\$0.6500	\$0.4591	\$0.4492	\$0.2786	\$0.2402	\$0.1697

Minimum Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Notes:

- 1/ The IT rate for each zone will be the respective 100% load factor equivalent of the maximum FT-A demand and commodity rates.
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.
- 3/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1996 and February 20, 1996.
- 4/ Maximum Rates are inclusive of base rates and above surcharges.

Issued by: Marguerite Woung-Chapman, Vice President

Issued on: August 31, 2006

Effective on: October 1, 2006

[Previous](#) [Next](#) [Search](#)

[Previous](#) [Next](#) [Search](#)

TENNESSEE GAS PIPELINE COMPANY
 FERC Gas Tariff
 FIFTH REVISED VOLUME NO. 1

Thirty-Ninth Revised Sheet No. 26B
 Superseding
 Thirty-Eighth Revised Sheet No. 26B

RATES PER DEKATHERM

RATE SCHEDULE NET 284

Rate Schedule and Rate	Base Tariff Rate	ADJUSTMENTS			Rate After Current Adjustments	Fuel and Use
		(ACA)	(TCSM)	(PCB) 5/		
<u>Demand Rate 1/, 5/</u>						
Segment U	\$9.65			\$0.00	\$9.65	
Segment 1	\$1.33			\$0.00	\$1.33	
Segment 2	\$8.08			\$0.00	\$8.08	
Segment 3	\$5.07			\$0.00	\$5.07	
Segment 4	\$5.54			\$0.00	\$5.54	
<u>Commodity Rate 2/, 3/</u>						
Segments U, 1, 2, 3 & 4		\$0.0016			\$0.0016	6/
<u>Extended Receipt and Delivery Rate 4/, 7/</u>						
Segment U	\$0.3173				\$0.3173	5.52%
Segment 1	\$0.0437				\$0.0437	0.69%
Segment 2	\$0.2656				\$0.2656	0.59%
Segment 3	\$0.1667				\$0.1667	0.73%
Segment 4	\$0.1821				\$0.1821	0.36%

Notes:

- 1/ A specific customer's Monthly Demand Rate is dependent upon the location of its points of receipt and delivery, and is to be determined by summing the Monthly Demand Rate components for those pipeline segments connecting said points.
- 2/ The applicable surcharges for ACA and TCSM will be assessed on actual quantities delivered and are not dependent upon the location of points of receipt and delivery.
- 3/ The Incremental Pressure Charge associated with service to MassPower shall be \$0.0334 plus an additional Incremental Fuel Charge of 5.83%.
- 4/ Rates are subject to negotiation pursuant to the terms of the Rate Schedule for NET 284.
- 5/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 6/ The applicable fuel retention percentages are listed on Sheet No. 220A.
- 7/ The Extended Receipt and Delivery Rates are additive for each segment outside of the segments under Shipper's base NET-284 contract.

Issued by: Marguerite Woung-Chapman, Vice President

Issued on: August 31, 2006

Effective on: October 1, 2006

[Previous](#) [Next](#) [Search](#)

[Previous](#) [Next](#) [Search](#)

TENNESSEE GAS PIPELINE COMPANY
 FERC Gas Tariff
 FIFTH REVISED VOLUME NO. 1

Twenty-Seventh Revised Sheet No.
 Superseded
 Twenty-Sixth Revised Sheet No.

RATES PER DEKATHERM

RATE SCHEDULE NET

Rate Schedule and Rate	Base Tariff Rate	ADJUSTMENTS			Rate After Current Adjustments
		(ACA)	(TCSM)	(PCB) 6/	
<u>Demand Rate 1/, 5/</u>					
Segment U	\$9.65			\$0.00	\$9.65
Segment 1	\$1.33			\$0.00	\$1.33
Segment 2	\$8.08			\$0.00	\$8.08
Segment 3	\$5.07			\$0.00	\$5.07
Segment 4	\$5.54			\$0.00	\$5.54
<u>Commodity Rate 2/, 7/</u>					
Segments U, 1, 2, 3 & 4		\$0.0016			\$0.0016

Notes:

- 1/ A specific customer's Monthly Demand Rate is dependent upon the location of its points of receipt and delivery, and is to be determined by summing the Monthly Demand Rate components for those pipeline segments connecting said points.
- 2/ The applicable surcharges for ACA and TCSM will be assessed on actual quantities delivered and are not dependent upon the location of points of receipt and delivery.
- 3/ Reserved for future use.
- 4/ Reserved for future use.
- 5/ Rates are subject to negotiation pursuant to the terms of the Rate Schedule for NET.
- 6/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 7/ The applicable fuel retention percentages are listed on Sheet Nos. 180 and 181.

Issued by: Marguerite Woung-Chapman, Vice President

Issued on: August 31, 2006

Effective on: October 1, 2006

[Previous](#) [Next](#) [Search](#)

[Previous](#) [Next](#) [Search](#)

TENNESSEE GAS PIPELINE COMPANY
 FERC Gas Tariff
 FIFTH REVISED VOLUME NO. 1

Sixteenth Revised Sheet No.
 Supersedi
 Fifteenth Revised Sheet No. 2

RATES PER DEKATHERM

STORAGE SERVICE

Rate Schedule and Rate	Tariff Rate	ADJUSTMENTS (ACA) (TCSM) (PCB) 2/			Current Adjustment	Retention Percent 1/
FIRM STORAGE SERVICE (FS) - PRODUCTION AREA						
Deliverability Rate	\$2.02		\$0.00	\$2.02		
Space Rate	\$0.0248		\$0.0000	\$0.0248		
Injection Rate	\$0.0053			\$0.0053	1.49%	
Withdrawal Rate	\$0.0053			\$0.0053		
Overrun Rate	\$0.2427			\$0.2427		
FIRM STORAGE SERVICE (FS) - MARKET AREA						
Deliverability Rate	\$1.15		\$0.00	\$1.15		
Space Rate	\$0.0185		\$0.0000	\$0.0185		
Injection Rate	\$0.0102			\$0.0102	1.49%	
Withdrawal Rate	\$0.0102			\$0.0102		
Overrun Rate	\$0.1380			\$0.1380		
INTERRUPTIBLE STORAGE SERVICE (IS) - MARKET AREA						
Space Rate	\$0.0848		\$0.0000	\$0.0848		
Injection Rate	\$0.0102			\$0.0102	1.49%	
Withdrawal Rate	\$0.0102			\$0.0102		
INTERRUPTIBLE STORAGE SERVICE (IS) - PRODUCTION AREA						
Space Rate	\$0.0993		\$0.0000	\$0.0993		
Injection Rate	\$0.0053			\$0.0053	1.49%	
Withdrawal Rate	\$0.0053			\$0.0053		

1/ The quantity of gas associated with losses is 0.5%.

2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000 was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

Issued by: Byron S. Wright, Vice President
 Issued on: May 31, 2006

Effective on: July 1, 2006

[Previous](#) [Next](#) [Search](#)

[Previous](#) [Next](#) [Search](#)

TENNESSEE GAS PIPELINE COMPANY
 FERC Gas Tariff
 FIFTH REVISED VOLUME NO. 1

First Revised Sheet No. 29
 Superseding
 Substitute Original Sheet No. 29

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\,3\
 =====

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.89%		2.79%	5.16%	5.88%	6.79%	7.88%	8.71%
L		1.01%						
1	1.74%		1.91%	4.28%	4.99%	5.90%	6.99%	7.82%
2	4.59%		2.13%	1.43%	2.15%	3.05%	4.15%	4.98%
3	6.06%		3.60%	1.23%	0.69%	2.64%	3.69%	4.52%
4	7.43%		4.97%	2.68%	3.07%	1.09%	1.33%	2.17%
5	7.51%		5.05%	2.76%	3.14%	1.16%	1.28%	2.09%
6	8.93%		6.47%	4.18%	4.56%	2.50%	1.40%	0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone							
	0	L	1	2	3	4	5	6
0	0.84%		2.44%	4.43%	5.04%	5.80%	6.72%	7.42%
L		0.95%						
1	1.56%		1.70%	3.69%	4.29%	5.06%	5.97%	6.67%
2	3.95%		1.88%	1.30%	1.90%	2.66%	3.58%	4.28%
3	5.19%		3.12%	1.13%	0.67%	2.32%	3.19%	3.90%
4	6.34%		4.28%	2.35%	2.67%	1.01%	1.21%	1.92%
5	6.41%		4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7.61%		5.53%	3.61%	3.93%	2.20%	1.27%	0.85%

- 1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- 2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- 3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G, (EDS/ERS) FT-A Extended Transportation Service.

Issued by: E. J. Holm, Agent and Attorney-in-Fact
 Issued on: February 13, 1997 Effective on: March 1, 1997
 Filed to comply with order of the Federal Energy Regulatory Commission, Docket
 No. RP95-112, issued January 29, 1997, 78 FERC ¶ 61,069

[Previous](#) [Next](#) [Search](#)

TEXAS EASTERN TRANSMISSION, LP

SUMMARY OF RATES

Currently Effective Rates 2/01/2007

RESERVATION CHARGES

	CDS	FT-1	SCT	7 (C) RATE SCHEDULES
STX-AAB	6.8050	6.5820	2.7220	FTS 5.3500
WLA-AAB	2.8260	2.6030	1.1300	FTS-2 7.9590
ELA-AAB	2.3750	2.1520	0.9500	FTS-4 7.7140
ETX-AAB	2.1890	1.9660	0.8760	FTS-5 5.1790
STX-STX	5.7330	5.5100	2.2920	FTS-7 6.5760
STX-WLA	5.8920	5.6690	2.3560	FTS-8 6.8640
STX-ELA	6.8080	6.5850	2.7220	X-127 7.7060
STX-ETX	6.8080	6.5850	2.7220	X-129 7.5430
WLA-WLA	2.0560	1.8330	0.8220	X-130 7.5430
WLA-ELA	2.8290	2.6060	1.1300	X-135 1.6030
WLA-ETX	2.8290	2.6060	1.1300	X-137 4.0100
ELA-ELA	2.3770	2.1540	0.9500	
ETX-ETX	2.1910	1.9680	0.8760	
ETX-ELA	2.3770	2.1540	0.9500	
M1-M1	4.4790	4.2560	1.7900	
M1-M2	8.2360	8.0130	3.2920	
M1-M3	10.8000	10.5770	4.3180	
M2-M2	6.4120	6.1890	2.5630	
M2-M3	9.1150	8.8920	3.6440	
M3-M3	5.2190	4.9960	2.0860	

SCT DEMAND CHARGES

Access Area	0.0010
M1-M1	0.0020
M1-M2	0.0020
M1-M3	0.0020

USAGE CHARGES

CDS & FT-1 USAGE-1

Forward Haul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.0060	0.0067	0.0102	0.0102	0.0228	0.0444	0.0588
from WLA		0.0037	0.0072	0.0072	0.0198	0.0414	0.0558
from ELA			0.0059	0.0059	0.0185	0.0401	0.0545
from ETX				0.0059	0.0185	0.0401	0.0545
from M1					0.0126	0.0342	0.0486
from M2						0.0238	0.0382
from M3							0.0166

Backhaul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.0088						
from WLA	0.0096	0.0059					
from ELA	0.0140	0.0103	0.0087				
from ETX	0.0140	0.0103	0.0087	0.0087			
from M1	0.0293	0.0256	0.0240	0.0240	0.0153		

from M2	0.0523	0.0486	0.0470	0.0470	0.0383	0.0272	
from M3	0.0679	0.0642	0.0626	0.0626	0.0539	0.0428	0.0198

SCT USAGE-1

Forward Haul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.1871	0.1930	0.2266	0.2266	0.3790	0.5241	0.6227
from WLA		0.0639	0.0928	0.0928	0.2452	0.3903	0.4889
from ELA			0.0767	0.0767	0.2290	0.3741	0.4728
from ETX				0.0705	0.2229	0.3680	0.4667
from M1					0.1524	0.2975	0.3961
from M2						0.2271	0.3304
from M3							0.1807

Backhaul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.1899						
from WLA	0.1959	0.0661					
from ELA	0.2304	0.0959	0.0795				
from ETX	0.2304	0.0959	0.0795	0.0733			
from M1	0.3855	0.2510	0.2345	0.2284	0.1551		
from M2	0.5320	0.3975	0.3810	0.3749	0.3016	0.2305	
from M3	0.6318	0.4973	0.4809	0.4748	0.4014	0.3350	0.1839

PTI & IT-1 USAGE-1

Forward Haul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.1872	0.1931	0.2267	0.2267	0.3792	0.5243	0.6231
from WLA		0.0639	0.0929	0.0929	0.2454	0.3905	0.4893
from ELA			0.0768	0.0768	0.2293	0.3744	0.4732
from ETX				0.0706	0.2231	0.3682	0.4670
from M1					0.1525	0.2976	0.3964
from M2						0.2273	0.3306
from M3							0.1808

Backhaul	STX	WLA	ELA	ETX	M1	M2	M3
from STX	0.1900						
from WLA	0.1960	0.0661					
from ELA	0.2305	0.0960	0.0796				
from ETX	0.2305	0.0960	0.0796	0.0734			
from M1	0.3857	0.2512	0.2348	0.2286	0.1552		
from M2	0.5322	0.3977	0.3813	0.3751	0.3017	0.2307	
from M3	0.6322	0.4977	0.4813	0.4751	0.4017	0.3352	0.1840

.OTHER TRANSPORTATION SERVICES

	Reservation	Usage-1	Shrinkage
LLFT	3.3400	0.0023	0.43%
	3.3400 1/		
LLIT		0.1121	0.43%
		0.1121 1/	0.43%
VKFT	0.0945		0.00%
VKIT		0.0945	0.00%
FT-1/FTS	0.6600		0.00%
FT-1/FTS-4	3.0110		0.00%
FT-1/M1	9.3504		0.28%
FT-1/NC	6.5590		0.00%
FT-1/RIV	10.4380		0.00%
FT-1/PLP	1.9410		0.00%

FT-1/L1A	1.5830		0.00%
FT-1LEP	4.4610		0.00%
FT-1/IRW	0.6040	2/	0.00%
FT-1/TME	12.1426		4.20%
MLS-1/FH	0.6365		0.01%
MLS-1/FA	0.8690	0.0286 3/	0.00%
MLS-1/HR	1.1120	0.0366 3/	0.01%

- 1/ Pursuant to Section 26 of the General Terms and Conditions
- 2/ Effective October 1 through April 30
- 3/ Per Section 3.3 of MLS-1 Rate Schedule

•STORAGE SERVICES

	RES.	SPACE	INJ.	WITH.
SS	5.3790	0.1293	0.0324	0.0468
SS-1	5.4760	0.1293	0.0324	0.0467
X-28	4.7800	0.1293	0.0324	0.0425
FSS-1	0.8950	0.1293	0.0324	0.0324
ISS-1		0.0323	0.1881	0.0324

•SHRINKAGE PERCENTAGES (December 1 through March 31)

TRANSPORTATION

	STX	WLA	ELA	ETX	M1	M2	M3
from STX	3.02%	3.18%	4.05%	4.05%	6.95%	8.55%	9.62%
from WLA	2.43%	2.43%	3.31%	3.31%	6.21%	7.81%	8.88%
from ELA	2.99%	2.99%	2.99%	2.99%	5.89%	7.49%	8.56%
from ETX	3.02%	2.99%	2.99%	2.99%	5.89%	7.49%	8.56%
from M1					2.90%	4.50%	5.57%
from M2						3.73%	4.81%
from M3							3.22%

•SHRINKAGE PERCENTAGES (April 1 through November 30)

TRANSPORTATION

	STX	WLA	ELA	ETX	M1	M2	M3
from STX	2.52%	2.65%	3.35%	3.36%	5.77%	7.07%	7.94%
from WLA	2.04%	2.04%	2.75%	2.75%	5.17%	6.47%	7.34%
from ELA	2.49%	2.49%	2.49%	2.49%	4.91%	6.21%	7.08%
from ETX	2.52%	2.49%	2.49%	2.49%	4.91%	6.21%	7.08%
from M1					2.42%	3.72%	4.59%
from M2						3.09%	3.97%
from M3							2.68%

NON-ASA RATE SCHEDULES

FTS-4 LEIDY		FTS	1.29%	STORAGE SERVICE 12/01-3/31	04/01-11/30
(Apr 1-Nov 14)	1.00%	FTS-2	0.00%	WITHDRAWALS:	
(Nov 15-Mar 31)	4.89%	X-127	0.00%	SS,SS-1,X-28	3.93%
					3.42%

CHMSBG 0.00%	X-129 0.00%	FSS-1,ISS-1 0.89%	0.89%
FTS-5 0.00%	X-130 0.00%		
FTS-7 M3 2.00%	X-135 0.00%	INJECTIONS 0.89%	0.89%
FTS-7 M1 & M2 0.00%	X-137 1.30%	INVENTORY LEVEL 0.06%	0.06%
FTS-8 M3 1.50%			
FTS-8 M1 & M2 0.00%			

• SURCHARGES

	GRI Surcharges	ACA Surcharge
Demand Surcharge High LF	0.0000	Commodity 0.0016
Demand Surcharge Low LF	0.0000	
	Commodity 0.0000	
SCT Commodity	0.0000	

•The Summary of Rates serves as a handy reference and does not replace Texas Eastern's Tariff.

Canadian and Export Transportation Tolls
 Approved 2007 Final Tolls

Line No	Particulars (a)	Demand Toll (\$/GJ/mo) (b)	Commodity Toll (\$/GJ) (c)	100% LF Toll (¢/GJ) (d)
Canadian Firm Transportation				
1	Saskatchewan Zone	5.43977	0.01202	0.19086
2	Manitoba Zone	9.20457	0.02083	0.32345
3	Welwyn to Manitoba Zone	3.66129	0.00646	0.12683
4	Western Zone	14.68241	0.03533	0.51804
5	Northern Zone	22.46452	0.05533	0.79389
6	North Bay Junction	24.54138	0.06085	0.86769
7	Eastern Zone	29.12790	0.07269	1.03032
8	Herbert to Eastern Zone	27.38105	0.06816	0.96836
9	Bayhurst to Eastern Zone	28.85272	0.07197	1.02055
10	Success to Eastern Zone	27.89967	0.06950	0.98675
11	Southwest Zone	24.58326	0.06101	0.86923
12	Herbert to Southwestern Zone	22.83650	0.05648	0.80727
13	Shackleton to Southwestern Zone	23.74378	0.05883	0.83945
14	Steelman to Southwestern Zone	21.10324	0.05199	0.74580
15	Suffield to Southwestern Zone	24.56486	0.06096	0.86857
Export Firm Transportation				
16	Empress to Emerson	10.33754	0.02404	0.36390
17	Empress to St. Clair	24.53404	0.06084	0.86744
18	Empress to Chippawa	29.03572	0.07250	1.02710
19	Empress to Niagara Falls	29.01406	0.07245	1.02634
20	Empress to Iroquois	28.44322	0.07097	1.00609
21	Bayhurst to Iroquois	28.16814	0.07026	0.99634
22	Liebenthal to Iroquois	28.04805	0.06994	0.99207
23	Richmond to Iroquois	28.42310	0.07092	1.00538
24	Empress to Cornwall	29.41766	0.07349	1.04065
25	Empress to Philipsburg	30.99729	0.07759	1.09668
26	Herbert to Philipsburg	29.25053	0.07306	1.03472
27	Empress to Napierville	30.83904	0.07718	1.09107
28	Empress to East Hereford	32.67372	0.08193	1.15613
Shorthaul Firm Transportation				
29	Emerson to Union Gas - CDA	17.57165	0.04271	0.62041
30	Emerson to Niagara	18.19877	0.04442	0.64274
31	Dawn to Enbridge Gas - CDA	3.71821	0.00687	0.12911
32	Dawn to Enbridge Gas - EDA	7.36364	0.01635	0.25844
33	Dawn to Union Gas - CDA	3.16007	0.00535	0.10924
34	Dawn to Union Gas - EDA	6.06680	0.01295	0.21241
35	Dawn to Gaz Métropolitain - EDA	8.70534	0.01988	0.30608
36	Dawn to Iroquois	6.98532	0.01535	0.24500
37	Dawn to Niagara	3.78582	0.00706	0.13153
38	Dawn to Chippawa	3.80749	0.00712	0.13230
39	Parkway to Union Gas- EDA	4.00943	0.00762	0.13944
40	Parkway to Iroquois	4.92894	0.01002	0.17207
41	Parkway to Enbridge Gas - CDA	1.75011	0.00176	0.05930
42	Parkway to Gaz Métropolitain - EDA	6.64896	0.01455	0.23315
43	Parkway to Philipsburg	6.86495	0.01504	0.24074
44	St. Clair to Union Gas - SWDA	1.13006	0.00013	0.03728
45	St. Clair to Dawn	1.27826	0.00056	0.04258
46	St. Clair to Chippawa	4.02348	0.00768	0.13996
47	St. Clair to East Hereford	10.81374	0.02527	0.38079
48	Herbert to Emerson	8.59078	0.01951	0.30195
49	Success to Emerson	9.10940	0.02086	0.32035
50	Bayhurst to Emerson	10.06245	0.02333	0.35415
51	Kirkwall to Chippawa	2.09744	0.00268	0.07164

* All tolls are expressed and payable in Canadian Dollars.

Canadian and Export Transportation Tolls
 Approved 2007 Final Tolls

	Delivery Pressure	Demand Toll	Commodity Toll	Daily Equivalent *(1)
	(a)	(\$/GJ/mo)	(\$/GJ)	(\$/GJ)
	(a)	(b)	(c)	(d)
1	Emerson - 1 (Viking)	0.14427	0.00000	0.00474
2	Emerson - 2 (Great Lakes)	0.18027	0.00000	0.00593
3	Dawn	0.05819	0.00000	0.00191
4	Niagara Falls	0.14225	0.00000	0.00468
5	Iroquois	0.68831	0.00000	0.02263
6	Chippawa	1.06237	0.00000	0.03493
7	East Hereford	1.61488	0.00847	0.06156

*(1) The Demand Daily Equivalent Toll is only applicable to STS Injections, IT, Diversions and STFT.

System Average Unit Cost of Transportation

Line No	Particulars	Functionalized (\$000's)	Applicable Allocation Units (GJ)	Unit Costs
	(a)	(b)	(c)	(d)
8	Fixed Energy - (\$/GJ)	87,288	6,847,592	12.7472101335
9	Transmission - Variable - (\$/GJ-km)	110,735	4,713,717,667,751	0.0000234920
10	Transmission - Fixed - (\$/GJ-km)	1,420,521	13,060,500,013	0.1087646490



CROSS FRANCHISE TRANSPORTATION RATES

(A) Applicability

To a Shipper who enters into a Contract with Union for delivery by Shipper of gas to Union at one of Union's points listed below for redelivery by Union to Shipper at one of Union's points.

<u>Applicable Points</u>	(1)	(2)
	Ojibway	WDA
	St. Clair	NDA
	Dawn*	SSMDA
	Parkway	SWDA
	Kirkwall	CDA
	Bluewater	EDA

*includes Dawn (TCPL), Dawn Facilities, Dawn (Tecumseh) and Dawn (Vector)

(B) Services

Transportation Service under this rate schedule is transportation on Union's pipeline facilities between any two Points as specified in Section (A), column 1.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Transportation Service:

	Monthly Demand Charge (applied to daily contract demand) <u>Rate/GJ</u>	Commodity Charges			
		If Union supplies fuel Commodity Charge		If Shipper supplies fuel Fuel Ratio	
		Apr.1-Oct.31 <u>Rate/GJ</u>	Nov.1-Mar.31 <u>Rate/GJ</u>	Apr.1-Oct.31 <u>%</u>	Nov.1-Mar.31 <u>%</u>
a) Firm Transportation					
Between:					
St.Clair & Dawn	\$1.014	\$0.033	\$0.041	0.353%	0.432%
Ojibway & Dawn	\$1.014	\$0.047	\$0.054	0.497%	0.567%
Bluewater & Dawn	\$1.014	\$0.033	\$0.041	0.353%	0.432%
From:					
Parkway to Kirkwall	\$0.554	\$0.033	\$0.031	0.354%	0.329%
Parkway to Dawn	\$0.554	\$0.033	\$0.031	0.354%	0.329%
Dawn to Kirkwall	\$2.036	\$0.049	\$0.107	0.519%	1.139%
Dawn to Parkway	\$2.392	\$0.049	\$0.107	0.519%	1.139%
b) Interruptible and Short Term (1 year or less) Firm Transportation:					
Maximum		\$75.00	\$75.00		
c) Interruptible Transportation between two points within Dawn*					
*includes Dawn (TCPL), Dawn Facilities, Dawn (Tecumseh) and Dawn (Vector)				0.329%	0.329%



(C) Rates (Cont'd)

Authorized Overrun:

The following Overrun rates are applied to any quantities transported in excess of the Contract parameters. Overrun will be authorized at Union's sole discretion.

b) Firm Transportation	If Union supplies fuel		Commodity Charges If Shipper supplies fuel		Commodity Charge Rate/GJ
	Commodity Charge		Fuel Ratio		
	Apr.1-Oct.31 Rate/GJ	Nov.1-Mar.31 Rate/GJ	Apr.1-Oct.31 %	Nov.1-Mar.31 %	
Between:					
St.Clair & Dawn	\$0.067	\$0.074	0.353%	0.432%	\$0.033
Ojibway & Dawn	\$0.080	\$0.087	0.497%	0.567%	\$0.033
Bluewater & Dawn	\$0.067	\$0.074	0.353%	0.432%	\$0.033
From:					
Parkway to Kirkwall	\$0.052	\$0.049	0.954%	0.929%	\$0.018
Parkway to Dawn	\$0.052	\$0.049	0.954%	0.929%	\$0.018
Dawn to Kirkwall	\$0.116	\$0.174	1.119%	1.739%	\$0.067
Dawn to Parkway	\$0.128	\$0.186	1.119%	1.739%	\$0.079

Authorized overrun for short-term firm transportation is available at negotiated rates.

Unauthorized Overrun:

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of gas at either, Dawn, Parkway, Niagara or Iroquois in the month of or the month following the month in which the overrun occurred plus 25% for all usage on any day in excess of 102% of Union's contractual obligation.

(D) Terms of Service

General Terms and Conditions applicable to this rate schedule shall be in accordance with the attached Schedule "A".

(E) Nominations

Nominations under this rate schedule shall be in accordance with the attached Schedule "B".

Effective January 1, 2007
O.E.B. ORDER # EB-2005-0520

Chatham, Ontario

Supersedes EB-2004-0210 Rate Schedule effective April 1, 2004.

[Previous](#) [Next](#) [Search](#)

Vector Pipeline L.P.
FERC Gas Tariff
Original Volume No. 1

Sixth Revised Sheet No. 20
Superseding
Fifth Revised Sheet No. 20

STATEMENT OF RATES AND CHARGES

All rates are stated in U.S. \$

Rate Schedule FT-1 1/

Recourse Rates:

	Zone 1 2/		Zone 2 2/	
	Maximum	Minimum	Maximum	Minimum
Reservation Charge (\$ per Dth per month)	\$1.4570	0.0000	\$9.9523	0.0000
Usage Charge (\$ per Dth)	0.0000	0.0000	0.0000	0.0000
ACA Charge	0.0016	0.0016	0.0016	0.0016
Usage and ACA Charge	0.0016	0.0016	0.0016	0.0016

Negotiated Rates:

The effective maximum negotiated charge for any negotiated rate transportation agreement is the charge agreed to by the parties, as set forth in the attached Tariff sheets.

Rate Schedule FT-L 1/

Recourse Rates:

	Zone 1 2/		Zone 2 2/	
	Maximum	Minimum	Maximum	Minimum
Reservation Charge (\$ per Dth per month)	\$0.9780	0.0000	\$6.6803	0.0000
Usage Charge (\$ per Dth)	0.0157	0.0000	0.1076	0.0000
ACA Charge	0.0016	0.0016	0.0016	0.0016
Usage and ACA Charge	0.0173	0.0016	0.1092	0.0016

Negotiated Rates:

The effective maximum negotiated charge for any negotiated rate transportation agreement is the charge agreed to by the parties, as set forth in the attached Tariff sheets.

Issued by: Craig Fishbeck, President
Issued on: August 31, 2006

Effective on: October 1, 2006